



A 2575-1

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73

For Week Ended

April 3, 1992

NO. 14

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)

(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/03/92	Last Week Ending: 03/27/92	Last Year Week Ending: 04/05/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,507	13,262	13,155	245	352
Operable capacity	15,564	15,709	15,654	-145	-90
Percent operated	86.8	84.4	84.0		
Motor Gasoline					
Total motor gasoline production	6,765	6,783	6,742	-18	23
Finished leaded motor gasoline production	85	114	257	-29	-172
Finished unleaded motor gasoline production	6,680	6,669	6,485	11	195
Total motor gasoline stocks	219,244	221,996	206,521	-2,754	12,723
Finished leaded motor gasoline stocks	4,084	4,090	7,647	-6	-3,563
Finished unleaded motor gasoline stocks	176,763	179,877	160,906	-3,114	15,857
Jet Fuel Kerosine					
Jet fuel kerosine production	1,293	1,183	1,169	110	124
Jet fuel kerosine stocks	38,812	39,001	38,616	-189	196
Distillate Fuel Oil					
Distillate fuel oil production	2,856	2,776	2,775	80	81
Distillate fuel oil stocks	93,415	97,769	97,053	-4,354	-3,638
Residual Fuel Oil					
Residual fuel oil production	1,044	992	973	52	71
Residual fuel oil stocks	40,821	41,426	44,385	-605	-3,564
Imports					
Crude oil imports	5,325	5,116	5,042	209	283
Product imports	1,726	2,106	2,136	-380	-410
Crude Oil Stocks					
Crude oil stocks	337,404	342,646	336,409	-5,242	995
Crude Supply Balance	87				

*See definitions on page 6.



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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,349	1,187	1,187	1,378	86.1
Appal. No. 1	102	98	99	130	76.2
DISTRICT 1 TOTAL	1,451	1,285	1,286	1,508	85.3
Ind., Ill., Ky.	2,176	2,025	2,036	2,235	91.1
Minn., Wisc., Daks.	340	340	340	358	95.0
Okla., Kans., Mo.	608	589	591	747	79.1
DISTRICT 2 TOTAL	3,124	2,954	2,967	3,340	88.8
Inland Texas	503	503	503	618	81.4
Texas Gulf Coast	3,455	3,005	3,093	3,370	91.8
La. Gulf Coast	2,478	2,443	2,443	2,944	83.0
N. La. and Ark.	156	156	156	244	63.9
New Mexico	83	83	83	102	81.4
DISTRICT 3 TOTAL	6,675	6,190	6,278	7,278	86.3
DISTRICT 4 TOTAL	441	440	443	516	85.9
DISTRICT 5 TOTAL	2,756	2,397	2,533	2,922	86.7
TOTAL U.S.	14,447	13,266	13,507	15,564	86.8
TOTAL U.S.					
Weeks Ended:					
MAR. 27, 1992	14,114	13,079	13,262	15,709	84.4
APR. 5, 1991	14,072	12,986	13,155	15,654	84.0
DISTRICTS 1-4					
Weeks Ended:					
APR. 03, 1992	11,691	10,869	10,974	12,642	86.8
MAR. 27, 1992	11,439	10,593	10,660	12,683	84.0
APR. 5, 1991	11,337	10,501	10,576	12,563	84.2

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U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	634	--	634	10	52	290	147
Appal. No. 1	40	3	37	--	--	31	2
DISTRICT 1 TOTAL	674	3	671	10	52	321	149
Ind., Ill., Ky.	1,146	--	1,146	8	131	443	61
Minn., Wisc., Daks.	164	--	164	--	28	73	10
Okla., Kans., Mo.	330	--	330	20	28	160	11
DISTRICT 2 TOTAL	1,640	--	1,640	28	187	676	82
Inland Texas	275	12	263	20	49	106	13
Texas Gulf Coast	1,522	--	1,522	15	334	565	244
La. Gulf Coast	1,148	--	1,148	9	296	555	144
N. La. and Ark.	53	--	53	1	--	46	17
New Mexico	56	6	50	10	2	18	1
DISTRICT 3 TOTAL	3,054	18	3,036	55	681	1,290	419
DISTRICT 4 TOTAL	203	29	174	11	22	118	17
DISTRICT 5 TOTAL	1,194	35	1,159	34	351	451	377
TOTAL U.S.	6,765	85	6,680	138	1,293	2,856	1,044
TOTAL U.S.							
Weeks Ended:							
MAR. 27, 1992	6,783	114	6,669	130	1,183	2,776	992
APR. 5, 1991	6,742	257	6,485	185	1,169	2,775	973
DISTRICTS 1-4							
Weeks Ended:							
APR. 03, 1992	5,571	50	5,521	104	942	2,405	667
MAR. 27, 1992	5,719	86	5,633	83	847	2,350	651
APR. 5, 1991	5,494	125	5,369	144	861	2,339	617

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 3, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,184	--	4,173	11	67	518	3,450	782	--
Central Atlantic	27,782	47	24,078	3,657	100	3,516	15,074	11,627	13,191
Lower Atlantic	28,322	22	28,186	114	265	5,090	10,317	3,214	495
DISTRICT 1 TOTAL	60,288	69	56,437	3,782	432	9,124	28,841	15,623	13,686
DISTRICT 2 TOTAL	56,889	641	48,431	7,817	755	7,755	29,108	3,719	16,272
DISTRICT 3 TOTAL	65,966	569	49,342	16,055	1,557	14,885	22,808	13,386	50,959
DISTRICT 4 TOTAL	6,687	998	3,642	2,047	247	681	2,598	514	2,776
DISTRICT 5 TOTAL	29,414	1,807	18,911	8,696	1,475	6,367	10,060	7,579	22,959
TOTAL U.S.	219,244	4,084	176,763	38,397	4,466	38,812	93,415	40,821	106,652
TOTAL U.S.									
Weeks Ended:									
MAR. 27, 1992	221,998	4,090	179,877	38,031	4,689	39,001	97,769	41,426	105,238
APR. 5, 1991	206,521	7,647	160,906	37,968	6,116	38,616	97,053	44,385	109,005
DISTRICTS 1-4									
Weeks Ended:									
APR. 03, 1992	189,830	2,277	157,852	29,701	2,991	32,445	83,355	33,242	83,693
MAR. 27, 1992	192,546	2,211	160,996	29,339	3,085	32,772	87,881	33,497	82,549
APR. 5, 1991	176,739	3,374	142,556	30,809	4,529	32,226	87,423	35,924	85,441

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline²Includes Grade No. 4 fuel oil

API WEEKLY STATISTICAL BULLETIN

Week Ended April 3, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API	Latest Dept.	Total	From Canada	
	Monthly	of Energy November 1991			
DISTRICTS 1-4 TOTAL		Daily Average			
APR. 03, 1992	4,509.0	4,559.0	5,149	789	266,609
MAR. 27, 1992	4,509.0	--	4,932	797	266,441
MAR. 20, 1992	4,509.0	--	5,647	852	269,883
MAR. 13, 1992	4,509.0	--	5,337	673	266,599
DISTRICT 5 TOTAL					
APR. 03, 1992	2,748.0	2,753.0	176	20	70,795
MAR. 27, 1992	2,748.0	--	184	2	76,205
MAR. 20, 1992	2,748.0	--	92	21	74,321
MAR. 13, 1992	2,748.0	--	94	17	75,405
#INCLUDES 15,276 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 03, 1992	7,257.0	7,312.0	5,325	809	337,404
MAR. 27, 1992	7,257.0	--	5,116	799	342,646
MAR. 20, 1992	7,257.0	--	5,739	873	344,204
MAR. 13, 1992	7,257.0	--	5,431	690	342,004
APR. 5, 1991	7,471.0 a/	--	5,042	755	336,409
a/ DOE actual for March 1991.					

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages		
		Absolute	Positive	Negative
APR. 03, 1992	87	460	502	-371

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 03, 1992	13,965	76,562	162,857	13,225	266,609	70,795 #	337,404 #
MAR. 27, 1992	14,166	76,358	162,734	13,183	266,441	76,205	342,646
APR. 5, 1991	15,748	72,491	161,309	13,567	263,115	73,294	336,409

¹ See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 3, 1992

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	176	--	176	--	--	--	126	166	43	--	--	511
Central Atlantic	80	--	80	57	7	30	38	4	3	77	53	349
Lower Atlantic	--	--	--	--	--	20	--	--	38	--	17	75
DISTRICT 1 TOTAL												
APR. 03, 1992	256	--	256	57	7	50	164	170	84	77	70	935
MAR. 27, 1992	382	--	382	11	6	48	328	277	22	289	141	1,504
MAR. 20, 1992	72	--	72	18	7	38	82	197	12	65	131	622
MAR. 13, 1992	233	--	233	7	36	30	226	273	34	202	122	1,163
DISTRICTS 2-4 TOTAL												
APR. 03, 1992	12	--	12	46	2	2	13	17	101	402	119	714
MAR. 27, 1992	99	--	99	12	2	--	13	20	76	132	231	585
MAR. 20, 1992	6	--	6	16	1	--	5	6	88	265	187	574
MAR. 13, 1992	20	--	20	14	1	23	12	49	74	433	127	753
DISTRICT 5 TOTAL												
APR. 03, 1992	4	--	4	--	--	--	2	26	2	37	6	77
MAR. 27, 1992	4	--	4	--	--	--	2	--	3	3	5	17
MAR. 20, 1992	2	--	2	--	--	--	--	11	1	2	5	21
MAR. 13, 1992	5	--	5	--	--	--	5	--	1	--	9	20
TOTAL U.S.												
	272	--	272	103	9	52	179	213	187	516	195	1,726
TOTAL U.S. Weeks Ended:												
MAR. 27, 1992	485	--	485	23	8	48	343	297	101	424	377	2,106
MAR. 20, 1992	80	--	80	34	8	38	87	214	101	332	323	1,217
MAR. 13, 1992	258	--	258	21	37	53	243	322	109	635	258	1,936
APR. 5, 1991	367	--	367	24	14	63	348	508	38	455	319	2,136

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.